



# Financial analysis of ethanol as primary fuel in two sugar mills in Colombia\*

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*Análisis financiero del etanol como combustible principal en dos ingenios azucareros en Colombia*

*Análise financeiro do etanol como combustível principal em dois engenhos açucareiros na Colômbia*

## ABSTRACT

**Introduction.** On this paper, the results of studying the economic benefit obtained by using vehicles -fueled with different ethanol concentrations- for the transportation of the operative, technical, and administrative personnel in two sugar mills, are presented. Data from the production costs of two sugar mills in Colombia were used in the study.

**Objective.** To determine the economic benefit of using

a gasoline-methanol mixture in the vehicles used in two sugar mills for the transportation of operational, technical, and administrative personnel. **Materials and methods.** By the use of a mathematical equation, the variation in the price of the fuel in each mixture of ethanol and gasoline was determined in order to analyze the best price scenario to make the conversion of the cars to the flex fuel system feasible. Such a scenario will have to be tested in the years to come, using the results presented on this paper as a

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base. **Results.** The research work demonstrated that the use of ethanol in lower concentrations up to 40 % in the mixture (E40) in modified vehicles with the fuel flex kit installed is financially feasible in Colombia. However, such a conversion can be less or more feasible depending on the ethanol concentration in the mixture. **Conclusions.** Fuel prices for the producers (sugar mills) are different from those for the final consumers. Therefore, it can be said that the

conversion to the flex-fuel is very profitable for the industry, but it is not for transporters and for the people in general. Such a finding means that, under the current production system, the use of mixtures above E40 are not feasible in the Colombian market.

**Key words:** internal rate of return, sugar mill, ethanol, gasoline, Colombia

## RESUMEN

**Introducción.** En este trabajo se presentan los resultados del estudio del beneficio económico obtenido en los vehículos utilizados en dos ingenios azucareros para el transporte de personal operativo, técnico y administrativo, mediante el uso de diferentes concentraciones de etanol. El estudio utilizó datos de los costos de producción de dos ingenios azucareros en Colombia. **Objetivo.** Determinar el beneficio económico del uso de una mezcla de etanol-gasolina en los vehículos utilizados en dos ingenios azucareros para el transporte de personal operativo, técnico y administrativo. **Materiales y métodos.** Usando un modelo matemático se determinó la variación de la precio del combustible en cada mezcla etanol-gasolina, a fin de analizar el escenario de precios que permite que la conversión de autos al sistema flex fuel sea viable. Dicho escenario deberá ser probado los años siguientes con base en los resultados presentados

en este documento. **Resultados.** La investigación demostró que el uso de etanol en concentraciones inferiores de hasta el 40 % en la mezcla (E40) en vehículos modificados en el kit flex fuel es económicamente inviable en Colombia. Sin embargo, tal conversión resulta más viable dependiendo de la concentración de etanol en la mezcla. **Conclusiones.** Los precios del combustible son diferentes para el productor (los ingenios azucareros), y para los consumidores finales, lo cual conlleva a afirmar que en tanto que la conversión al sistema flex – fuel es altamente rentable para la industria, no lo es para los transportistas ni para el público en general. Tal hallazgo permite predecir que con el sistema actual de producción, el consumo de mezclas mayores a E40 no es viable en el mercado colombiano.

**Palabras clave:** tasa interna de retorno, ingenio azucarero, etanol, gasolina, Colombia

## RESUMO

**Introdução.** Neste trabalho se apresentam os resultados do estudo do benefício econômico obtido nos veículos utilizados em dois engenhos açucareiros para o transporte de pessoal operativo, técnico e administrativo, mediante o uso de diferentes concentrações de etanol. O estudo utilizou dados dos custos de produção de dois engenhos açucareiros na Colômbia. **Objetivo.** Determinar o benefício econômico do uso de uma mistura de etanol-gasolina nos veículos utilizados em dois engenhos açucareiros para o transporte de pessoal operativo, técnico e administrativo. **Materials e métodos.** Usando um modelo matemático se determinou a variação do preço do combustível em cada mistura etanol-gasolina, a fim de analisar o cenário de preços que permite que a conversão de autos ao sistema flex fuel seja viável. Dito cenário deverá ser provado nos anos

seguintes com base nos resultados apresentados neste documento. **Resultados.** A investigação demonstrou que o uso de etanol em concentrações inferiores de até 40 % na mistura (E40) em veículos modificados no kit flex fuel é economicamente inviável na Colômbia. Mas, tal conversão resulta mais viável dependendo da concentração de etanol na mistura. **Conclusões.** Os preços do combustível são diferentes para o produtor (os engenhos açucareiros), e para os consumidores finais, o qual implica a afirmar que a conversão ao sistema flex – fuel é altamente rentável para a indústria, não sendo para os transportadores nem para o público em geral. Tal descoberta permite prever que com o sistema atual de produção, o consumo de misturas maiores a E40 não é viável no mercado colombiano.

**Palavras chaves:** taxa interna de retorno, engenho açucareiro, etanol, gasolina, Colômbia

## INTRODUCTION

The last two decades have been characterized by a deep concern about environmental pollution, due to the indiscriminate use of fossil fuels and hydrocarbons in transport systems (Lozada, Islas & Grande, 2010).

Nowadays, the U.S. derives 85 percent of its energy from fossil fuels, compared to the 7 percent acquired from renewable sources (The National Academies of Sciences Engineering Medicine, 2016). Solutions to environmental pollution caused by transport emissions are required. Pressured by many groups, governments worldwide have agreed to decrease CO<sub>2</sub> emission rates and those from other gases that produce the greenhouse effect (Paris - Paris climate change agreement, 2015), as a step forward to the United Nations meeting in Copenhagen (2009), where the main subject was climate change, and the agreements proposed under Kyoto Protocol were discussed.

Biofuels have become a good alternative, not just as an environmental pollution solution, but as a relative cheap fuel alternative that could replace oil-fuel being depleted day by day (Schmit, Luo & Tauer, 2009) (Mukhopadhyay & Thomassin, 2001). Moreover, constant military and market wars spurred by the hydrocarbon have highlighted the need for each country to strive for energy independence (Walls, Rusco & Kendix, 2011). This is further motivation for biofuel science to seek out alternative energy for transportation. In Colombia, Act 2629 of 2007 establishes that by 2012 all cars manufactured or imported into the country had to run on an E20 (ethanol 20 % - 80 % gasoline) blend. On the other hand, a flex fuel kit (Kamimura & Sauer, 2008), should had been installed in cars built before 2000.

In Act 693 of 2001 the Colombian government proposed to boost the production of biofuels, forcing the market to use a mixture of 10 % ethanol in gasoline as of 2005, in order to reduce fossil fuel dependence.

The implementation of this program was screened at various stages, beginning from

central Colombia for the first years and gradually spreading to the entire country. All Colombian cars are able to run on an ethanol-gasoline fuel blend without modifying the engines as long as the ethanol proportion is 10 % (Serna, Barrera & Montiel, 2011). However, any program involving the use of blends containing over 10 % ethanol would involve changes in combustion systems and parts of engines that must be considered before its implementation (Agüero, Pisa & Andina, 2006; SENER, 2007).

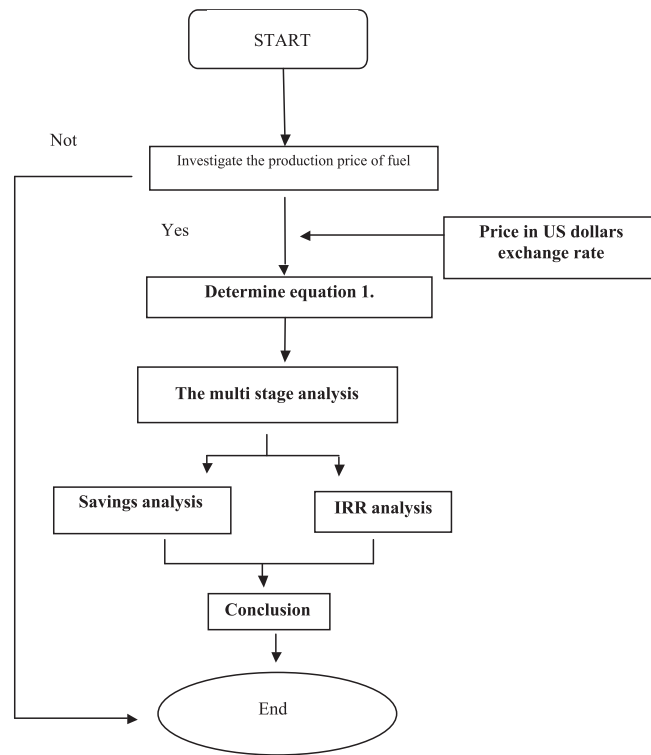
It is evident that the environment conservation is still subjected to economic decisions. That is why the question about economic benefit of using biofuels emerges. Two sugar mills (SMs) have been selected as research samples, due to their high consumption of fossil fuels and the ease with which they can produce ethanol (García, et al., 2011). The main objective of the research is determining the economic benefit in the vehicles used in two sugar mills for the transportation of operational, technical, and administrative personnel. An economic and environmental benefit is expected as a result of this research (García, Manzini & Islas, 2010; Hoekman, 2009; Andress, Nguyen & Das, 2011; Demirbas, 2008; Agudelo, Muñoz & Trujillo, 2000).

## MATERIALS AND METHODS

The methodology used in this research is described in the flowchart below (figure 1). The study used data from the production costs of two sugar mills in Colombia. The administration of the sugar mill provided the ethanol production data costs.

In addition to securing the fluctuating prices for ethanol production, a mathematical model involving the price of fuel, the percentages used for the blend and the daily consumption of fuels is required.

The mathematical model represents a relationship between blends and prices. According to the fuel quantity consumed in gallons, it is presented in equation 1.



**Figure I. Flowchart for the methodology applied**

Source: owm elaboration.

$P$  is the price of the blend according to the initial conditions,  $G$  is the daily consumption in liters, % *ethanol* is the blend percentage of the fuel used (E20, E40, E60, E80, E85)<sup>1</sup> and  $P_{gasoline}$  and  $P_{ethanol}$  are the gasoline and the ethanol prices per liter, respectively.

All fuel prices used in the analysis for ethanol, gasoline and the price of the flex fuel kit, were converted into USD according to the representative market rate (RMR) for March 2015.

Three parameters were used in equation (1). In this mathematical calculation, it was assumed that vehicles consume a daily average of 30.4 liters in a 5-day workweek. The gasoline price per liter

was set at \$ 1.0553 (average fuel price for May 2015). For the Riopaila mill, the ethanol price was set at \$ 0.5184. The cars must be equipped with a flex fuel kit, which has an average cost of \$ 417.53.

A multi-stage analysis of different percentages of ethanol-gasoline blends was performed using an Excel spread sheet. The following stage of the analysis involved the addition of ethanol price variations.

Using the Internal Rate Return (IRR) indicator, which is explained below, it is possible to determine if the project is economically Feasibility.

<sup>1</sup> E20 is 20 percent ethanol and 80 percent of fossil fuel

### Internal Rate Return (IRR)

The internal rate return on an investment or project is the “annualized effective compounded return rate” or the discount rate that makes the net present value (NPV) of all cash flows (both positive and negative) from a particular investment, equal to zero (Sarnat & Haim, 1969; Percoco & Borgonovo, 2012).

In more specific terms, the IRR of an investment is the discount rate at which the net present value of costs (negative cash flows) of the investment equals the net present value of the benefits (positive cash flows) of the investment (Dorfman, 1981).

The calculation of the IRR is given by equation 2:

$$IRR = -C + \sum A \frac{(1+i)^n - 1}{i(1+i)^n} \quad (\text{equation 2})$$

Where  $C$  is the cost of the investment project,  $A$  is the payment amount,  $i$  is the interest and  $n$  is the number of periods.

## RESULTS

### Comparative analysis of ethanol and gasoline costs

The economic study begins with a research work about the behavior of the gasoline and ethanol market prices, which are taken in average values per month in Colombia. The gasoline and ethanol prices were obtained from the Colombian governmental website and the ASOCAÑA website, respectively (figure 2).

Figure 2 shows gasoline and ethanol price trends over time. It is noted that the margin of difference decreases as time increases. Therefore, a comparison between ethanol and gasoline showed a small margin of price difference. This behavior causes ethanol to be economically unfeasible for the transportation sector. However, it is nonetheless worthwhile –with the appropriate legislation- when taking into account the benefits of emission reduction<sup>2</sup>

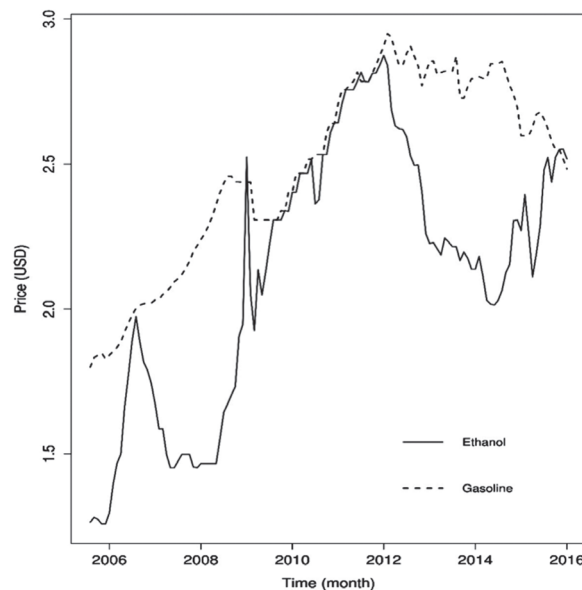


Figure 2. Current variation prices of ethanol and gasoline (gallon)

Source: owm elaboration.

<sup>2</sup> The RMR for the dollar of 22 March 2016 was used to convert the time series

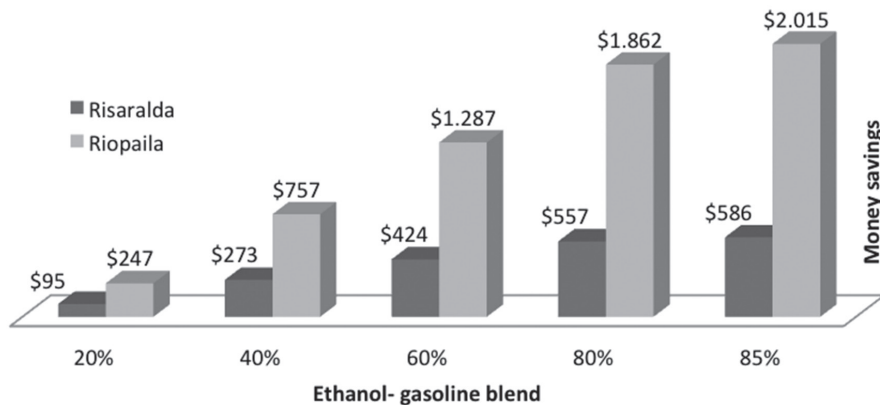
### Financial analysis for mills

Table 1 presents the calculations made using equation (1) for the two sugar mills. The table presents each sugar mill's different percentages of mixtures, analyzed over a period of one year.

The same table is used for the Risaralda mill by varying the price of ethanol, as the cost of production there is \$0.70351 per liter. It is evident that fuel cost and the cost of the investment to adapt the car to flex fuel can be amortized in less than 12 months if blends at or

above the E40 are used. If E60 fuel is used, the investment will pay off in just four months.

Analyzing the accumulated savings for the Riopaila and Risaralda sugar mills, Riopaila mill data indicates that it would take an average of 5 months to recover the investment made in the kit, while, compared to the Riopaila mill, the Risaralda mill presents a significant difference in the price of ethanol production and thus has a slower recovery of the cost of the kit if the fuel mix used has less than E60 (Figure 3).



**Figure 3. Total annual savings**

Source: owm elaboration.

Figure 3 reports the total savings accumulated by the two mills in a year. The Riopaila mill generates greater savings in comparison with the Risaralda one, due to the varying internal costs in each company.

Figure 4 shows that the internal rate of return for each sugar mill varies with the price of fuel, especially in terms of the relationship between producer prices for ethanol and the consumer cost of gasoline.

Conservative estimations are presented in figure 2, where conclusions are similar to those mentioned in the amortization (Table 1) for each mill. Since the ethanol-gasoline cost difference is

more significant for the Riopaila mill, the IRR performs better for this mill. In both mills the one-year IRR is negative for the E20 blend.

Figure 5 shows how the IRR varies according to the blend and gradual (\$ 0.05) price increases per liter of ethanol, starting at \$ 0.42 and reaching up to \$ 0.63. The last increase was \$ 0.08 to reach a price of \$ 0.71 per liter, which corresponds to the maximum price allowed for the investment in the full flex kit to be fully amortized within the first year of use.

This demonstrates that for other types of population the use of ethanol in high concentrations in vehicles with not full flex kit

Table I. Accumulated savings for Risaralda and Riopaila mills

Blend	Risaralda sugar mill					Riopaila sugar mill				
	20%**	40%	60%	80%	85%	20%	40%	60%	80%	85%
1*	\$7.90	\$22.70	\$35.30	\$46.40	\$48.90	\$20.60	\$63.10	\$107.20	\$155.20	\$167.90
2	\$15.80	\$45.40	\$70.70	\$92.80	\$97.70	\$41.20	\$126.10	\$214.50	\$310.30	\$335.80
3	\$23.70	\$68.10	\$106.00	\$139.20	\$146.60	\$61.80	\$189.20	\$321.70	\$465.50	\$503.70
4	\$31.60	\$90.80	\$141.30	\$185.60	\$195.50	\$82.40	\$252.30	\$429.00	\$620.70	\$671.60
5	\$39.50	\$113.50	\$176.70	\$232.00	\$244.30	\$103.00	\$315.40	\$536.20	\$775.80	\$839.50
6	\$47.40	\$136.20	\$212.00	\$278.40	\$293.20	\$123.70	\$378.40	\$643.50	\$931.00	\$1,007.4
7	\$55.30	\$158.90	\$247.40	\$324.80	\$342.10	\$144.30	\$441.50	\$750.70	\$1,086.1	\$1,175.3
8	\$63.20	\$181.70	\$282.70	\$371.20	\$390.90	\$164.90	\$504.60	\$858.00	\$1,241.3	\$1,343.1
9	\$71.10	\$204.40	\$318.00	\$417.70	\$439.80	\$185.50	\$567.70	\$965.20	\$1,396.5	\$1,511.0
10	\$79.00	\$227.10	\$353.40	\$464.10	\$488.60	\$206.10	\$630.70	\$1,072.5	\$1,551.6	\$1,678.9
11	\$86.90	\$249.80	\$388.70	\$510.50	\$537.50	\$226.70	\$693.80	\$1,179.7	\$1,706.8	\$1,846.8
12	\$94.70	\$272.50	\$424.00	\$556.90	\$586.40	\$247.30	\$756.90	\$1,287.0	\$1,862.0	\$2,014.7
Total savings	\$94.70	\$272.50	\$424.00	\$556.90	\$586.40	\$247.30	\$756.90	\$1,287.0	\$1,862.0	\$2,014.7

I YEAR

\*Month \*\* Percentage of ethanol in the mixture.  
Source: owm elaboration.

installed is financially unviable (Mosquera, Ortiz, Fernández & Mosquera, 2011). This situation is mainly due to the small price difference between

gasoline and ethanol, which does not affect the mills where research was made as they pay the production price of ethanol, not the selling price.

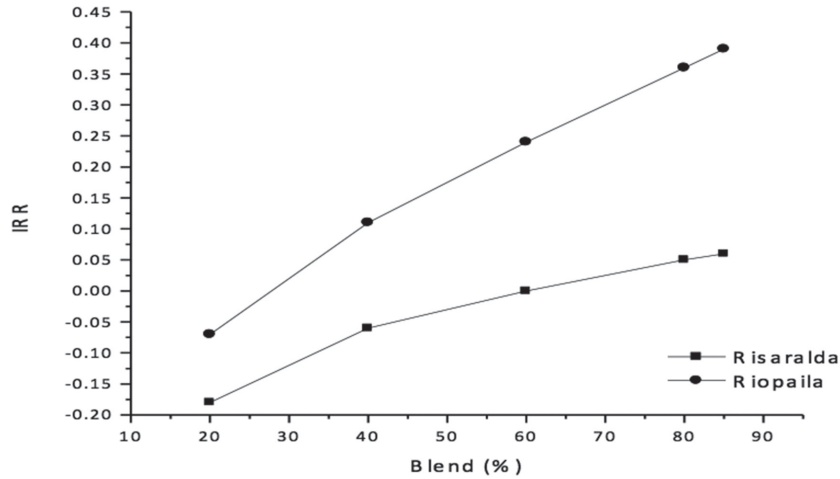


Figure 4. Blend vs IRR for the sugar mill, on a yearly basis

Source: own elaboration.

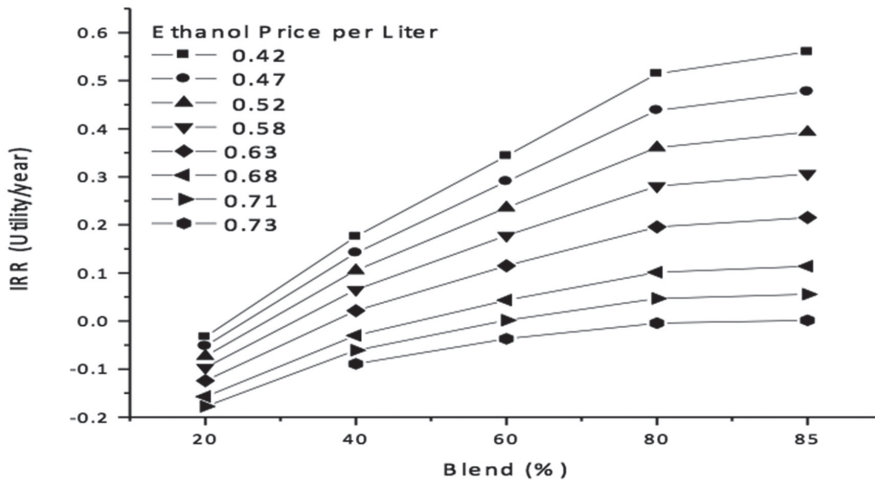


Figure 5. Variation of IRR with respect to the price of ethanol

Source: own elaboration.



## CONCLUSIONS

This is an attractive proposition for sugar mills in Colombia and abroad. One limitation of this research work is the accuracy of the information provided by sugar mill officials. A multi-stage analysis varying the price of ethanol depending on the mixture used was performed to avoid using unverified data, where the cost of production per liter of ethanol is higher than the one mentioned.

If the State sets the ethanol production or sale price above 2.77 USD, this would be financially unviable, for annual amortization purposes, for blends of less than E60.

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